Extractive Sector	or Trans _l	parency Mo	easures	Act - Ann	ual Report		
Reporting Entity Name		Acq	ACQUISITION O				
Reporting Year	From	2020/01/01	To:	2020/12/31	Date submitted	2021/05/30	
Reporting Entity ESTMA Identification Number	Original SuAmended F						
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pabove. Based on my knowledge, and having exercised reasont the Act, for the reporting year listed above.							
Full Name of Director or Officer of Reporting Entity		Jerry	/ Lam		Date	2021/05/30	
Position Title		VP Finance & Chie	ef Financial Off	icer			

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2020/01/01		To: Acquisition Oil Corp. E220400	cquisition Oil Corp. Currency of the l			CAD					
	Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada -Alberta	Government of Alberta			3,150,000	440,000					3,590,000	Royalties paid in-kind total \$3,150,000 and are valued at the fair market value of the volumes taken in- kind, based on the Company's realized sales price. Fees represent lease rentals and AER admin and orphan fund levy fees. Payees include Alberta Energy Regulator, Alberta Petroleum Marketing Commission, Minister of Finance and Government of Alberta	
Additional Notes:	All payments are reported in Canadian dollars. All amounts have been rounded to the nearest \$10,000 per NRCan guidance.											

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2020/01/01		2020/01/01 To: Acquisition Oil Corp. E220400		Currency of the Report CAD							
	Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada -Alberta	Northwest Alberta		3,150,000	440,000					3,590,000	Royalties paid in-kind total \$3,150,000 and are valued at the fair market value of the volumes taken in-kind, based on the Company's realized sales price. Fees represent lease rentals and AER admin and orphan fund levy fees.		
Additional Notes ³ :	All payments are reported in Canadian dollars. All amounts have been rounded to the nearest \$10,000 per NRCan guidance.											