Extractive Sector											
Reporting Entity Name											
Reporting Year	From	2019/01/01	To:	2019/12/31	Date submitted	2020/05/25					
Reporting Entity ESTMA Identification Number	E220400		<ul> <li>Original Submission</li> <li>Amended Report</li> </ul>								
Other Subsidiaries Included (optional field)											
Not Consolidated											
Not Substituted											
Attestation by Reporting Entity											
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.											
Full Name of Director or Officer of Reporting Entity		Leanne G	ress-Blue		Date	2020/05/25					
Position Title		VP Finance & Chie	f Financial Offic	cer							

	Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:         2019/01/01         To:         2019/12/31           Acquisition Oil Corp.         Acquisition Oil Corp.         Currency of the Report         CAD           E220400         E220400         CAD         CAD         CAD											
	Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>	
Canada -Alberta	Big Lakes County		460,000							460,000		
Canada -Alberta	Clear Hills County		260,000		20,000					280,000	Fees represent road use charges.	
Canada -Alberta	Government of Alberta	Payees include Alberta Energy Regulator, Alberta Petroleum Marketing Commission, Minister of Finance and Government of Alberta		5,940,000	630,000					6,570,000	Royalties paid in-kind total \$5,940,000 and are valued at the fair market value of the volumes taken in- kind, based on the Company's realized sales price. Fees represent land sale payments, lease rentals, and AER admin and orphan fund levy fees.	
Additional Notes:	Additional Notes: All payments are reported in Canadian dollars. All amounts have been rounded to the nearest \$10,000 per NRCan guidance.											

	Extractive Sector Transparency Measures Act - Annual Report										
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2019/01/01	To: Acquisition Oil Corp. E220400	2019/12/31		Currency of the Report	CAD				
	Payments by Project										
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>	
Canada -Alberta	Northwest Alberta	720,000	5,940,000	650,000					7,310,000	Royallies paid in-kind total \$5,940,000 and are valued at the fair market value of the volumes taken in-kind, based on the Company's realized sales price. Fees represent land sale payments, lease rentals, road use charges and AER admin and orphan fund levy fees.	
Additional Notes <sup>3</sup> :	All payments are reported in Canadian dollars. All amounts have been rounded to the nearest \$10,000 per NRCan guidance.										